

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/477

ISSUE DATE 04-10-2017  
DUE DATE 12-10-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 24.07.2017 to 30.07.2017. (Week No.18/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-18/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of  
24.07.2017 to 30.07.2017(Week 18/17-18)**

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of**

**24.07.2017 to 30.07.2017(Week 18/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
24	85.949845	84.512702	-1.437143	-21.67439	0.97793	1.43953	-19.25693
25	81.740047	81.642648	-0.097399	-3.21344	0.18687	1.65164	-1.37493
26	84.630894	84.790662	0.159768	11.44297	0.07937	2.11083	13.63317
27	88.555009	89.179533	0.624524	25.3078	2.83779	2.77325	30.91884
28	90.133782	89.395122	-0.73866	-17.64728	0.00261	2.06983	-15.57484
29	83.137247	83.495987	0.35874	12.73294	0	2.70045	15.43339
30	78.389927	78.655352	0.265425	12.57149	0.06083	1.82181	14.45413
	592.536751	591.672006	-0.864745	19.52009	4.14540	14.56734	38.23283

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.23470	0.00000	0.00000	-1.23470
2	RPH	-0.57824	0.00000	0.00000	-0.57824
3	G.T.STN.	0.00000	0.38619	0.00102	0.38721
	<b>IPGCL</b>	<b>-1.81293</b>	<b>0.38619</b>	<b>0.00102</b>	<b>-1.42572</b>
4	PRAGATI GT	-0.11319	0.00000	0.00000	-0.11319
5	BAWANA	-2.75435	0.00000	0.00000	-2.75435
	<b>PPCL</b>	<b>-2.86754</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.86754</b>
6	BTPS	0.00000	18.58804	0.00000	18.58804
7	BYPL	0.00000	14.91784	1.62343	16.54127
8	BRPL	0.00000	44.28435	2.71609	47.00044
9	TPDDL	0.00000	44.95232	11.59768	56.54999
10	NDMC	-35.48433	0.00000	0.01876	-35.46558
11	MES	-39.99514	0.00000	0.00000	-39.99514
	<b>TOTAL</b>	<b>-80.15994</b>	<b>123.12873</b>	<b>15.95697</b>	<b>58.92577</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.  
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
24.07.2017 to 30.07.2017(Week 18/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.23470	0.00000	-1.23470
2	RPH	0.57824	0.00000	-0.57824
3	G.T.STN.	0.00000	0.38721	0.38721
A)	<b>IPGCL</b>	<b>1.81293</b>	<b>0.38721</b>	<b>-1.42572</b>
4	PRAGATI GT	0.11319	0.00000	-0.11319
5	Bawana	2.75435	0.00000	-2.75435
B)	<b>PPCL</b>	<b>2.86754</b>	<b>0.00000</b>	<b>-2.86754</b>
6	BTPS	0.00000	18.58804	18.58804
7	BYPL	0.00000	16.54127	16.54127
8	BRPL	0.00000	47.00044	47.00044
9	TPDDL	0.00000	56.54999	56.54999
10	NDMC	35.46558	0.00000	-35.46558
11	MES	39.99514	0.00000	-39.99514
C)	Total Delhi Deviation Amount	80.14118	139.06695	58.92577
12	Regional Deviation NRPC	38.23283	0.00000	-38.23283

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.80

**(i) Actual drawal from the grid in MUs**

591.672006

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.090920
(b) GT	8.806651
(c) Pargati	35.233704
(d) BTPS	54.432132
(e) Bawana	68.299966
(f) MSW Bawana	1.113861
<b>Total</b>	<b>167.795394</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**759.467400**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	216.346017
(b) BRPL	319.054252
(c) BYPL	177.259104
(d) NDMC	35.801961
(e) MES	4.911673
(f) IP	0.001378
<b>Total</b>	<b>753.374385</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**6.093015**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.80**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
24.07.2017 to 30.07.2017(Week 18/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	31.018947	30.061304	-0.95764	-6.46438	0.73862	-5.72576
25-Jul-17	30.438226	30.523061	0.08483	1.04704	0.10934	1.15639
26-Jul-17	30.854897	30.862368	0.00747	4.47151	0.11020	4.58171
27-Jul-17	31.963034	32.312154	0.34912	20.73281	8.66690	29.39971
28-Jul-17	32.641268	32.615673	-0.02560	0.27269	0.08987	0.36256
29-Jul-17	29.754955	29.975795	0.22084	9.30769	1.02623	10.33392
30-Jul-17	29.308062	29.995662	0.68760	15.58494	0.85653	16.44147
Total	215.979389	216.346017	0.36663	44.95232	11.59768	56.54999

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	44.370921	44.479916	0.10900	1.90279	0.07975	1.98254
25-Jul-17	43.538034	43.907811	0.36978	10.41413	0.93073	11.34487
26-Jul-17	45.195293	45.106801	-0.08849	5.23610	0.80767	6.04376
27-Jul-17	47.176834	47.837543	0.66071	19.59793	0.67544	20.27337
28-Jul-17	48.005582	47.910996	-0.09459	1.02285	0.10606	1.12890
29-Jul-17	46.123133	46.243380	0.12025	1.93949	0.02026	1.95975
30-Jul-17	43.507609	43.567805	0.06020	4.17106	0.09619	4.26725
Total	317.917406	319.054252	1.13685	44.28435	2.71609	47.00044

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	24.541577	24.142302	-0.39928	-4.27310	0.04756	-4.22555
25-Jul-17	24.137345	23.959382	-0.17796	-3.22819	0.18532	-3.04287
26-Jul-17	25.263748	25.301493	0.03775	2.25092	0.17359	2.42450
27-Jul-17	26.181456	26.297094	0.11564	4.29729	0.55088	4.84817
28-Jul-17	27.091802	26.667618	-0.42418	-4.22836	0.03064	-4.19773
29-Jul-17	25.666663	26.104190	0.43753	12.35247	0.35445	12.70692
30-Jul-17	24.503377	24.787025	0.28365	7.74682	0.28100	8.02782
Total	177.385967	177.259104	-0.12686	14.91784	1.62343	16.54127

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	5.461076	5.373439	-0.08764	-2.73616	0.00000	-2.73616
25-Jul-17	5.518537	5.234841	-0.28370	-6.87189	0.00000	-6.87189
26-Jul-17	5.233598	5.330657	0.09706	1.31923	0.01876	1.33798
27-Jul-17	5.551712	5.484584	-0.06713	-2.40508	0.00000	-2.40508
28-Jul-17	5.855289	5.604280	-0.25101	-8.32931	0.00000	-8.32931
29-Jul-17	5.025353	4.747328	-0.27802	-6.77895	0.00000	-6.77895
30-Jul-17	4.554084	4.026832	-0.52725	-9.68217	0.00000	-9.68217
Total	37.199649	35.801961	-1.39769	-35.48433	0.01876	-35.46558

DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	0.920662	0.791433	-0.12923	-2.11388	0.00000	-2.11388
25-Jul-17	0.931049	0.778236	-0.15281	-3.05430	0.00000	-3.05430
26-Jul-17	0.943902	0.793450	-0.15045	-3.39701	0.00000	-3.39701
27-Jul-17	0.847711	0.282826	-0.56488	-13.73875	0.00000	-13.73875
28-Jul-17	1.087676	0.835682	-0.25199	-5.99090	0.00000	-5.99090
29-Jul-17	1.018926	0.736254	-0.28267	-6.81511	0.00000	-6.81511
30-Jul-17	0.969172	0.693792	-0.27538	-4.88519	0.00000	-4.88519
Total	6.719099	4.911673	-1.80743	-39.99514	0.00000	-39.99514

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	0.008400	0.000191	-0.00821	-0.11803	0.00000	-0.11803
25-Jul-17	0.008400	0.000191	-0.00821	-0.15253	0.00000	-0.15253
26-Jul-17	0.008400	0.000192	-0.00821	-0.18018	0.00000	-0.18018
27-Jul-17	0.008400	0.000201	-0.00820	-0.22701	0.00000	-0.22701
28-Jul-17	0.008400	0.000200	-0.00820	-0.17377	0.00000	-0.17377
29-Jul-17	0.008400	0.000200	-0.00820	-0.21999	0.00000	-0.21999
30-Jul-17	0.008400	0.000203	-0.00820	-0.16319	0.00000	-0.16319
Total	0.058800	0.001378	-0.05742	-1.23470	0.00000	-1.23470

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	1.789500	1.805382	0.01588	-0.25935	0.00000	-0.25935
25-Jul-17	1.831750	1.842047	0.01030	-0.20159	0.00000	-0.20159
26-Jul-17	1.804500	1.808367	0.00387	-0.02061	0.00000	-0.02061
27-Jul-17	0.980750	0.962864	-0.01789	0.28366	0.00102	0.28468
28-Jul-17	0.810750	0.777922	-0.03283	0.43962	0.00000	0.43962
29-Jul-17	0.807000	0.803874	-0.00313	0.10350	0.00000	0.10350
30-Jul-17	0.803000	0.806195	0.00320	0.04095	0.00000	0.04095
Total	8.827250	8.806651	-0.02060	0.38619	0.00102	0.38721

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	-0.016800	-0.013086	0.00371	-0.05410	0.00000	-0.05410
25-Jul-17	-0.016800	-0.012044	0.00476	-0.09753	0.00000	-0.09753
26-Jul-17	-0.016800	-0.010139	0.00666	-0.14422	0.00000	-0.14422
27-Jul-17	-0.016800	-0.013866	0.00293	-0.07971	0.00000	-0.07971
28-Jul-17	-0.016800	-0.015634	0.00117	-0.04032	0.00000	-0.04032
29-Jul-17	-0.016800	-0.013861	0.00294	-0.06889	0.00000	-0.06889
30-Jul-17	-0.016800	-0.012290	0.00451	-0.09346	0.00000	-0.09346
Total	-0.117600	-0.090920	0.02668	-0.57824	0.00000	-0.57824

DELHI TRANSCO LTD.  
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
24.07.2017 to 30.07.2017(Week 18/17-18)**

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04-10-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	3.726250	3.727506	0.00126	0.00599	0.00000	0.00599
25-Jul-17	3.743000	3.742632	-0.00037	-0.01265	0.00000	-0.01265
26-Jul-17	3.716500	3.721308	0.00481	-0.26015	0.00000	-0.26015
27-Jul-17	5.000750	4.999392	-0.00136	0.05704	0.00000	0.05704
28-Jul-17	6.317500	6.316212	-0.00129	0.07714	0.00000	0.07714
29-Jul-17	6.360000	6.369912	0.00991	-0.20759	0.00000	-0.20759
30-Jul-17	6.360000	6.356742	-0.00326	0.22703	0.00000	0.22703
Total	35.224000	35.233704	0.00970	-0.11319	0.00000	-0.11319

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	7.920000	7.809672	-0.11033	2.02114	0.00000	2.02114
25-Jul-17	7.920000	7.851276	-0.06872	1.19965	0.00000	1.19965
26-Jul-17	7.920000	7.757028	-0.16297	2.55280	0.00000	2.55280
27-Jul-17	7.920000	7.759428	-0.16057	2.37957	0.00000	2.37957
28-Jul-17	7.920000	7.698468	-0.22153	4.64700	0.00000	4.64700
29-Jul-17	7.920000	7.778196	-0.14180	3.39162	0.00000	3.39162
30-Jul-17	7.920000	7.778064	-0.14194	2.39626	0.00000	2.39626
Total	55.440000	54.432132	-1.00787	18.58804	0.00000	18.58804

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
24-Jul-17	7.574750	7.585035	0.01028	-0.30141	0.00000	-0.30141
25-Jul-17	9.998750	10.020537	0.02179	-0.29282	0.00000	-0.29282
26-Jul-17	10.200000	10.204338	0.00434	-0.42226	0.00000	-0.42226
27-Jul-17	10.080000	10.091402	0.01140	-0.77857	0.00000	-0.77857
28-Jul-17	10.226000	10.217281	-0.00872	0.03948	0.00000	0.03948
29-Jul-17	10.080000	10.090123	0.01012	-0.39801	0.00000	-0.39801
30-Jul-17	10.080000	10.091250	0.01125	-0.60076	0.00000	-0.60076
Total	68.239500	68.299966	0.06047	-2.75435	0.00000	-2.75435

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017